

# **GAS FLARING**

**August 10, 2016**

Company	Wells Flaring over 100	Wells Flaring over 100 w/o Exception	Current Exceptions (over 100)	Exception Requests	Wells over 100 Hooked to Pipeline
Continental	2	1	1	1	1
Petro-Hunt	3	0	3	0	0
Whiting	8	2	6	0	0
Totals	13	3	10	1	1

# Flaring Requests

## *Summary*

There are 13 wells flaring over 100 MCFG per day based on current production numbers.

10 of the 13 wells have approved exceptions due to distance, pipeline capacity issues, or time to connection.

There is 1 exception requested at this time.

## *Continental Resources – Approved for 6 months*

### **Mabel 1-14H – API #25-083-23138, 26N-56E-14**

1. Flaring 129 MCF/D. Third exception request.
2. Completed: 8/2013.
3. Estimated gas reserves: 271 MMCF.
4. Proximity to market: 300 ft to pipeline.
5. Estimated cost of marketing the gas: \$800,000.
6. Flaring alternatives: None.
7. Amount of gas used in lease operations: 32 MCF/D.
8. Justification to flare: Connection is dependent on connecting two other wells raising cost significantly. At this time it is not economic to connect.